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EUROPEAN ENERGY
LAW REPORT XII

Edited by
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European Energy Law Report XII

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PREFACE

The editors are very pleased to present the *European Energy Law Report XII*. The *European Energy Law Report* is an initiative taken by the organisers of the European Energy Law Seminar, which has taken place on a regular basis in the Netherlands since 1989. The aim of this seminar is to present an overview of the most important legal developments in the field of international, EU and national energy and climate law. Whereas the first seminars concentrated on the developments at European Community (EC) level, which were the result of the establishment of an Internal Energy Market, the focus has now gradually switched to the developments at national level following the implementation of the EU Directives on internal electricity and gas markets, promoting renewable energy sources, mitigating climate change and securing energy supply. This approach can also be found in these reports.

Similar to the previous *European Energy Law Reports*, this book includes chapters based on papers presented at the 28th European Energy Law Seminar, which was organised on 23 and 24 January 2017 and which examined a wide range of issues involving the promotion of renewable energy sources and the need to secure a regular and reliable energy supply. The book consists of five parts: ‘Developments in the EU and EU Energy Law’; ‘Promoting Renewable Energy Production: Cross-border Projects and Dispute Settlement’; ‘Energy Consumers as Renewable Energy Producers: The Concept of Prosumers’; ‘Balancing Renewable Electricity Production with Supply Security: National Experiences with Capacity Mechanisms’; and ‘Promoting the Use of Sustainable Gas and Security of Gas Supply’. Where necessary, the chapters have been updated up to June 2018.

We are grateful for the support of the speakers at the seminar and their cooperation in rewriting their papers for the purpose of this book. We also would like to thank the authors and co-authors who did not speak at the seminar but who were willing to participate in this project so that we could provide you with a ‘complete’ picture of all the topics discussed. Finally, we would like to acknowledge the help and support of the publisher in publishing this book. We are confident that these reports will be part of an important and long-lasting tradition in this field.

Martha M Roggenkamp and Catherine Banet
Groningen/Oslo, 15 June 2018

CONTENTS

<i>Preface</i>	v
<i>List of Abbreviations</i>	xvii
<i>List of Contributors</i>	xxi

Introduction

Martha M ROGGENKAMP and Catherine BANET	1
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PART I. DEVELOPMENTS IN THE EU AND EU ENERGY LAW

Chapter I. Brexit and its Impact on the Energy Sector: Pulling the Plug?

Silke GOLDBERG	13
1. Introduction	13
2. Withdrawal Bill	15
3. Tariffs	16
3.1. Introduction	16
3.2. Tariffs within the EU	17
3.3. The WTO	17
3.4. Other Import and Export Restrictions	19
4. Interconnectors	19
4.1. A Brief Introduction	19
4.2. Potential Post-Brexit UK–EU Electricity Arrangements	21
4.3. The Immediate Impact of Brexit on Interconnectors	22
4.4. The Likely Impact of Brexit on the Regulatory Framework	23
4.4.1. The Role of European Bodies	23
4.4.2. Different Rules for Existing and Future Interconnectors	25
4.4.3. The Applicability of the Projects of Common Interest (PCI) Regime to Future UK Interconnectors	26
4.4.4. The Availability of European Project Funding Sources	27
4.5. Possible Mitigants for Regulatory Risk	28
4.5.1. Intergovernmental Agreements	28
4.5.2. Interconnector Agreements	28

5.	Supply Security	29
5.1.	Electricity.	29
5.2.	Gas	30
6.	Ireland and the Single Electricity Market	31
7.	Euratom	33
7.1.	Euratom's Institutional Relationship to the European Union	33
7.2.	The UK's Withdrawal: Mandate, Challenges and Consequences	35
7.3.	The Road Towards Brexatom	37
8.	Climate Change.	38
8.1.	The EU's Emission Trading System	38
8.2.	International Climate Commitments	40
9.	Outlook	40

Chapter II. EU Case Law and the Energy Sector

	Berend Jan DRIJBER	43
1.	Introduction	43
2.	Internal Market.	43
2.1.	<i>Anode</i>	43
2.2.	<i>Eni & Uprigaz</i>	45
2.3.	<i>BEB</i>	46
3.	Capacity Allocation	47
3.1.	<i>E-Control v ACER</i>	47
3.2.	<i>PGNiG v Commission</i>	48
4.	CO ₂ Emission Allowances.	49
4.1.	<i>Borealis Polyolefine, OMV Refining & Marketing, Dow Benelux and Esso Italiana</i>	49
4.2.	Other Cases Relating to the Free Allocation of CO ₂ Emission Allowances	51
4.3.	<i>Schaefer Kalk</i>	52
5.	Renewables	53
5.1.	<i>Essent Belgium</i>	53
5.2.	<i>E.ON Biofor Sverige</i>	55
5.3.	<i>J.D. (Poland)</i>	57
6.	State Aid.	57
6.1.	Introduction	57
6.2.	<i>PGE</i>	58
6.3.	<i>ENEA</i>	60
6.4.	Case Law on the German EEG.	61
7.	Conclusion.	62

PART II. PROMOTING RENEWABLE ENERGY PRODUCTION:
CROSS-BORDER PROJECTS AND DISPUTE SETTLEMENT

**Chapter III. Renewable Energy Investment Disputes: Recent Developments
and Implications for Prospective Energy Market Reforms**

Nikos LAVRANOS and Cees VERBURG	65
1. Introduction	65
2. Background for the Past Renewable Energy Investment Disputes	67
2.1. The EU Legislative Framework.....	67
2.2. The Spanish Legislative Framework.....	68
2.3. The Italian Legislative Framework.....	69
2.4. Investment Protection under the Energy Charter Treaty (ECT).....	71
3. Arbitral Awards.....	72
3.1. The Spanish Cases	73
3.1.1. <i>Charanne v Spain</i>	73
3.1.1.1. The ECT Remains Available for Intra-EU Disputes	73
3.1.1.2. Broad Definition of ‘Investor’ is Maintained.....	74
3.1.1.3. No Violation of the ECT (Articles 13 and 10(1)).....	75
(i) Indirect Expropriation (Article 13 ECT).....	76
(ii) Fair and Equitable Treatment (Article 10(1) ECT).....	76
3.1.2. <i>Isolux v Spain</i>	78
3.1.3. <i>Eiser v Spain</i>	78
3.1.4. <i>Novenergia v Spain</i>	80
3.2. The Italian Cases.....	83
3.2.1. <i>Blusun v Italy</i>	83
3.2.2. <i>Eskosol v Italy</i>	85
3.3. Interim Conclusion	87
4. Upcoming EU Reforms in the Energy Markets and Effects on Investments	88
4.1. Financial Support for Renewables	89
4.2. Regulatory Support: Priority Dispatch	91
5. Conclusion.....	93

**Chapter IV. Offshore Hybrid Grid Infrastructures: The Kriegers Flak
Combined Grid Solution**

Ceciel NIEUWENHOUT	95
1. Introduction	95
2. The Need for Hybrid Grid Infrastructures	96

3.	International Law Relating to Jurisdiction Over Hybrid Offshore Cables	99
3.1.	The Question of Jurisdiction.	99
3.2.	Interpretation Options.	102
3.3.	Application to the Kriegers Flak Project.	104
4.	European Law Relating to the Regulation of Hybrid Electricity Cables.	105
4.1.	Applicability of EU Law.	105
4.2.	Substantive EU Law	106
4.3.	Regulatory Practice under the Kriegers Flak Combined Grid Solution	109
5.	Conclusion: Need for New Interpretation or for New Terminology?	112

Chapter V. Danish–German Cooperation on the First Cross-Border Tenders for Renewable Energy: A Blueprint for Future Cross-Border RES Projects?

	Dijana DMITRUK	113
1.	Introduction	113
2.	A Brief Background	114
3.	The EU and National Legal Frameworks.	116
3.1.	EU Legislation.	116
3.2.	The National Legal Basis	118
3.3.	The Conditions in National Law for the Partial Opening of National Support Schemes	120
3.3.1.	Denmark	120
3.3.2.	Germany	121
4.	The Cooperation Agreement.	121
4.1.	International Agreement (Treaty) and National Legislation	121
4.2.	Tender Design: A Level Playing Field for Danish and German Projects?	122
4.3.	Exchange and Verification of Information on Installations Located Abroad	124
4.4.	Statistical Transfers	126
4.5.	Risk and Liability	126
5.	The Results of the Two Tenders	127
6.	Conclusion and Outlook	129

PART III. ENERGY CONSUMERS AS RENEWABLE ENERGY PRODUCERS: THE CONCEPT OF PROSUMERS

Chapter VI. Prosumer Legislation in Germany

	Matthias LANG.	135
1.	Introduction	135

2.	Background and Incentives for Self-Supply Regulation	137
2.1.	The EEG Reallocation Scheme	137
2.2.	The Development and Impact of the Renewable Energy Support Scheme	138
2.3.	The Impact of EU State Aid Law	140
3.	The EEG 2014 Self-Supply Concept	141
3.1.	Existing Installations	142
3.2.	Exempted New Installations	143
3.3.	Other New Installations	143
3.4.	Compatibility with European Law	144
4.	The EEG 2017 Self-Supply Concept	144
4.1.	Influence of the European Commission	144
4.2.	The Revised EEG 2017 Self-Supply Regime	145
4.3.	Compatibility with European Law	148
5.	Outlook	149

Chapter VII. Legal Framework for Prosumers in the Netherlands

	Lea DIESTELMEIER and Dirk KUIKEN	151
1.	Introduction	151
2.	Definition	152
3.	Individual Prosumers	153
3.1.	Introduction	153
3.2.	Net-Metering	154
3.3.	Smart-Metering	156
4.	Collective Prosumers	158
4.1.	Introduction	158
4.2.	Postal Code Area Arrangement	159
4.3.	Decree Governing Experiments with Decentralised Renewable Electricity Generation	161
5.	Reflections and Recent Developments	164
6.	Conclusion	166

Chapter VIII. Prosumer Legislation in Norway: A First Step for Empowering Small Energy Consumers

	Catherine BANET	169
1.	Introduction	169
2.	The Definition of Prosumers in Norwegian Legislation	172
2.1.	Definition of Prosumers and Thresholds	172
2.1.1.	'End-User with Consumption and Production Behind the Point of Connection'	173

2.1.2.	‘Where the Electricity Fed into the Grid (Input Power) at the Connection Point at No Time Exceeds 100 kW’	173
2.1.3.	‘A Prosumer Cannot Possess an Installation Which Requires a License Behind the Connection Point or Any License for Sale of Electricity Behind the Connection Point’	175
2.1.4.	Assessment	176
2.2.	The Particular Case of Housing Cooperatives	176
3.	The Treatment of Prosumers in Grid Regulation	178
3.1.	Connection of Prosumers to the Grid	178
3.1.1.	General Rules for Connection to and Reinforcement of the Grid	178
3.1.2.	Connection Procedures for Prosumers’ Generation Installation	180
3.2.	Use of the Grid, Network Tariffs and the Treatment of Prosumers	181
3.2.1.	Network Costs: The Exemption Regime for Prosumers	181
3.2.2.	Contractual Conditions for Feeding into the Grid and Billing Prosumers	183
4.	Financial Incentives in Favour of Prosumption	184
4.1.	Revenues from Selling the Surplus Electricity	185
4.2.	Support Schemes	186
5.	Assessment	188

PART IV. BALANCING RENEWABLE ELECTRICITY PRODUCTION WITH SUPPLY SECURITY: NATIONAL EXPERIENCES WITH CAPACITY MECHANISMS

Chapter IX. The Capacity Market in Great Britain

Julian ROBERTS	193	
1.	Introduction	193
2.	Context and History	193
2.1.	Changes to the Energy System	193
2.2.	The Policy Challenges	194
2.3.	The Introduction of a Capacity Market	195
2.4.	Designing a Capacity Market	196
2.5.	State Aid Approval	197
3.	The Economic Theory	198
4.	The Design of the GB Mechanism	200
4.1.	Determining the Volume of Capacity Needed	201

4.2.	Eligibility and Prequalification	201
4.3.	Auction	202
4.4.	The Secondary Market and Obligations before the Delivery Year	202
4.5.	Delivery of Capacity	203
4.6.	Payments and Penalties	204
5.	Results So Far	204
6.	Future Challenges	206

Chapter X. Capacity Mechanisms in Germany

	Kai PRITZSCHE and Christina HEBER	209
1.	Introduction	209
2.	Rationale for the Adoption of Capacity Mechanisms in Germany	209
2.1.	Renewable Energy	210
2.2.	Nuclear Phase-Out	211
2.3.	Climate Change	211
2.4.	Resulting Difficulties and Need for Capacity Mechanisms	211
3.	Shaping Appropriate Responses	212
3.1.	The First Attempts: Network Reserve Mechanism	213
3.2.	National Discussions: The 2014 Green Paper and the 2015 White Paper	214
3.3.	European Commission's Sector Inquiry on Capacity Mechanisms	216
4.	The Current German Capacity Mechanisms	217
4.1.	Introduction	217
4.2.	The Network Reserve (<i>Netzreserve</i>)	217
4.2.1.	Description	218
4.2.2.	State Aid Procedure	220
4.3.	Capacity Reserve (<i>Kapazitätsreserve</i>)	221
4.3.1.	Description	221
4.3.2.	State Aid Procedure	222
4.4.	Security Stand-by Mode (<i>Sicherheitsbereitschaft</i>)	224
4.4.1.	Description	224
4.4.2.	State Aid Procedure	225
4.5.	Network Stability Plants (<i>Netzstabilisierungsanlagen</i>) and Special Grid Operating Equipment (<i>Besondere Netztechnische Betriebsmittel</i>)	225
4.5.1.	Description	226
4.5.2.	State Aid Procedure	227
5.	Outlook	227

Chapter XI. The French Capacity Mechanism

Thomas HERMAN and Emma FRANCE 231

1. Introduction 231

2. Background for the Introduction of a Capacity Mechanism in France . . . 231

 2.1. Security of Supply as a Primary Concern 231

 2.2. Choice of Model 232

3. Evolution of the Legislative and Regulatory Framework and Related Litigation 233

4. Current French Capacity Mechanism Regime 236

 4.1. Design of the French Capacity Market 237

 4.1.1. Demand for Capacity Guarantees 238

 4.1.2. Supply of Capacity Guarantees 239

 4.1.3. Trading of the Capacity Guarantees 240

 4.1.3.1. Capacity Guarantees Trade Register 240

 4.1.3.2. Trade Conditions 240

 4.2. Regulation of the French Capacity Market 241

 4.2.1. Regulation Authorities 241

 4.2.1.1. Ministry of Energy 241

 4.2.1.2. The French Energy Regulator (CRE) 242

 4.2.1.3. National Transition System Operator (RTE) 242

 4.2.2. Regulation Proceedings 243

 4.2.2.1. Settlement of the Imbalances 243

 4.2.2.2. Sanctions 244

5. The Changes Required as a Result of the European Commission’s Decision 245

 5.1. The European Commission’s Approval Process 245

 5.2. Evolution of the Capacity Mechanism Rules Following the Decision 246

6. Market Practices and Perspectives 247

PART V. PROMOTING THE USE OF SUSTAINABLE GAS AND SECURITY OF GAS SUPPLY

Chapter XII. The Use of Power-to-Gas in Refineries: Regulatory Challenges from an EU and German Perspective

Martha M ROGGENKAMP 251

1. Introduction 251

2. Climate Goals and Energy Transition Policies in the EU and Germany 252

 2.1. Policy Goals 252

 2.2. The German National Climate Protection Plan 254

3.	The Refinery Sector	255
3.1.	The Refinery Process	255
3.2.	Refineries in the EU	256
3.3.	Challenges	257
4.	Greening the Refinery Process	258
4.1.	Power-to-Gas	258
4.2.	Power-to-Gas Developments in Germany	259
4.3.	Integrating Power-to-Gas in Refineries	261
5.	Legal Framework and Challenges	262
5.1.	Introduction	262
5.2.	The Impact on the Refineries' Energy Consumption	262
5.3.	The Impact on the Refineries End-Product: Transport Fuels	264
5.3.1.	Regulating Fuel Quality	264
5.3.2.	Power-to-Gas as a Means to Reduce the Greenhouse Gas Intensity of Transport Fuels	266
5.4.	Future Developments	267
6.	Conclusion	268

Chapter XIII. Security of Gas Supply: The New European Approach

	Ruven FLEMING	271
1.	Introduction	271
2.	Background	272
3.	Structure and Aims of Regulation 2017/1938	274
4.	Risk Groups and the Solidarity Mechanism: The Two New Main Features of Regulation (EU) 2017/1938	276
4.1.	Risk Groups	276
4.1.1.	The Creation of Risk Groups	276
4.1.2.	Tasks of Risk Groups	280
4.1.3.	Membership in Several Risk Groups	280
4.2.	Solidarity Measures of the New Article 13	282
4.2.1.	The History of Solidarity in European Gas Security of Supply Legislation	282
4.2.2.	Solidarity in Regulation (EU) 994/2010 and Lack of Reverse Flow Capacity	283
4.2.3.	The New Solidarity Mechanism of Article 13 Regulation (EU) 2017/1938	285
4.2.4.	The New Category of 'Solidarity Protected Customers'	286
4.2.5.	Compensation Mechanism for Market Interference under Article 13	287
4.2.6.	Resolutions for Ambiguities in Article 13	289
5.	Conclusion	290

LIST OF ABBREVIATIONS

ACER	Agency for the Cooperation of Energy Regulators
ANODE	<i>Association nationale des opérateurs détaillants en énergie</i> (National Association of Energy Retail Operators)
BAT	Best available techniques
BDEW	<i>Bundesverband der Energie- und Wasserwirtschaft e.V.</i>
BEB	<i>Balgarska energiyna borsa</i>
BEIS	Department for Business, Energy and Industrial Strategy
BImSchG	<i>Bundesimmissionsschutzgesetz</i>
BIT	Bilateral investment treaty
BMWi	<i>Bundesministerium für Wirtschaft und Energie</i>
BNetzA	<i>BundesNetzAgentur</i>
CA	Cooperation Agreement
CCGT	Combined cycle gas turbine
CEF	Connecting Europe Facility
CFD	Contracts for difference
CH ₄	Methane
CHP	Combined heat and power
CJEU	Court of Justice of the European Union
CM	Capacity market
CMU	Capacity market unit
CO ₂	Carbon dioxide
CRE	<i>Commission de Régulation de l'Énergie</i> (French energy regulator)
CSP	Concentrated solar power
DEA	Danish Energy Agency
DECC	Department of Energy and Climate Change
DEFRA	Department for Environment Food and Rural Affairs
DSO	Distribution system operator
DSR	Demand-side response
E-Act	Electricity Act (Dutch)
EC	European Commission
E-Control	Austrian Energy Regulator
ECT	Energy Charter Treaty
EdF	<i>Electricité de France</i>
EEA	European Economic Area
EEAG	Environmental and Energy State Aid Guidelines

EEG	<i>Erneubare Energien Gesetz</i> or Renewable Energy Sources Act
EEPR	European Energy Programme for Recovery
EEZ	Exclusive Economic Zone
ENEA	Polish State-owned Electricity Company
ENTSO-E	European Network of Transmission System Operators for Electricity
ENTSO-G	European Network of Transmission System Operators for Gas
EnWG	<i>Energiewirtschaftsgesetz</i>
EU	European Union
EU ETS	EU emission trading system
Euratom	European Atomic Energy Community
FCC	Fluid catalytic cracker
FCEV	Fuel cell electric vehicles
FET	Fair and equitable treatment
FiT	Feed-in tariff
FTA	Free trade agreement
FQD	Fuel Quality Directive
GATT	General Agreement on Tariffs and Trade
GB	Great Britain
GCG	Gas Coordination Group
GGETA	Greenhouse Gas Emissions Trading Act
GO	Guarantees of origin
GSE	<i>Gestore dei Servizi Energetici S.p.A.</i>
GW	Gigawatt
ICSID	International Centre for Settlement of Investment Disputes
IEM	Internal energy market
IFA	Interconnexion France-Angleterre
IGA	Intergovernmental Agreement
KapResV	<i>Kapazitätsreserveverordnung</i>
KDT	Polish Electricity Act
kV	Kilovolt
Kw	Kilowatt
LEC	Local energy community
LOLE	Loss of load expectation
LPG	Liquefied petroleum gas
MEA	Ministry of Economic Affairs and Climate (The Netherlands)
MPE	Minister of Petroleum and Energy (Norway)
NAFTA	North American Free Trade Agreement
MFN	Most favoured nation
MRP	Market reference price
MW	Megawatt
NBP	National balancing point
NetzResV	<i>Netzreserveverordnung</i>

NGET	National Grid Electricity Transmission plc
NGG	National Grid plc
NRA	National Regulatory Authority
NVE	Norwegian Water Resources and Energy Directorate (regulator)
NEW	North-Western Europe
O ₂	Oxygen
Ofgem	Office of Gas and Electricity Markets
OPAL	<i>Ostsee-Pipeline-Anbindungsleitung</i>
PCA	Postal code area
PCC	Precipitated calcium carbonate
PCI	Projects of common interest
PEM	Polymer electrolyte membrane
PGNiG	<i>Polskie Górnictwo Naftowe i Gazownictwo</i>
PP	Peak period
PPA	Power purchase agreements
PSO	Public service obligations
PPE	<i>Programmation pluriannuelle de l'énergie</i> (Multiannual Energy Programme)
PV	Photovoltaic
RAIPRE	<i>Registro administrativo de instalaciones de producción de energía eléctrica</i>
RES	Renewable energy sources
ROW	Rest of the world
RTE	<i>Réseau de Transport d'Electricité</i>
SCC	Stockholm Chamber of Commerce
SEM	Single electricity market
SONI	System Operator for Northern Ireland
TFEU	Treaty on the Functioning of the European Union
TPA	Third party access
TSO	Transmission system operators
TTF	Title transfer facility
UK	United Kingdom
UNCITRAL	United Nations Commission on International Trade Law
UNCLOS	United Nations Convention on the Law of the Sea
UNFCCC	United Nations Framework Convention on Climate Change
VKU	<i>Verband kommunaler Unternehmen e. V.</i>
VoLL	Value of lost load
WTO	World Trade Organization

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