A LEGAL FRAMEWORK FOR A TRANSNATIONAL OFFSHORE GRID IN THE NORTH SEA

Hannah Katharina Müller
'In any moment of decision, the best thing you can do is the right thing, the next best thing is the wrong thing, and the worst thing you can do is nothing.'

Theodore Roosevelt (1858–1919)
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4. **Identifying cross-border projects**
5. **Establishing a regional forum**
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<tr>
<td>AC</td>
<td>Alternating current</td>
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<tr>
<td>ACER</td>
<td>EU Agency for the Cooperation of National Energy Regulators</td>
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<td>ACM</td>
<td>Autoriteit Consument en Markt (Dutch regulatory authority)</td>
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<tr>
<td>Art.</td>
<td>Article</td>
</tr>
<tr>
<td>BGBl.</td>
<td>Bundesgesetzblatt (Federal Law Gazette of Germany)</td>
</tr>
<tr>
<td>BNetzA</td>
<td>Bundesnetzagentur (German regulatory authority)</td>
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<tr>
<td>BRP</td>
<td>Balancing responsible party</td>
</tr>
<tr>
<td>BSH</td>
<td>Bundesamt für Seeschifffahrt und Hydrographie (German Federal Maritime and Hydrographic Agency)</td>
</tr>
<tr>
<td>BSUoS</td>
<td>Balancing Services Use of System</td>
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<tr>
<td>CACM</td>
<td>Network Code on Capacity Allocation and Congestion Management</td>
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<td>CEER</td>
<td>Council of European Energy Regulators</td>
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<tr>
<td>CEF</td>
<td>Connecting Europe Facility</td>
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<tr>
<td>CfD</td>
<td>Contracts for Difference</td>
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<td>CJEU</td>
<td>Court of Justice of the European Union</td>
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<td>CO₂</td>
<td>Carbon dioxide</td>
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<tr>
<td>COM</td>
<td>European Commission</td>
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<tr>
<td>CS</td>
<td>Continental shelf</td>
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<tr>
<td>CUSC</td>
<td>Connection Use of System Code</td>
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<tr>
<td>DC</td>
<td>Direct current</td>
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<tr>
<td>DEA</td>
<td>Danish Energy Agency (Energistyrelsen)</td>
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<td>DECC</td>
<td>Department of Energy and Climate Change</td>
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<td>DERA</td>
<td>Danish Energy Regulatory Authority (Energitilsynet)</td>
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<tr>
<td>DSO</td>
<td>Distribution System Operator</td>
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<td>DTI</td>
<td>Department of Trade and Industry</td>
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<td>EC</td>
<td>European Community</td>
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<td>ECLI</td>
<td>European Case Law Identifier</td>
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<td>ECR</td>
<td>European Court Reports</td>
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<tr>
<td>EEA</td>
<td>European Economic Area</td>
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<tr>
<td>EEC</td>
<td>European Economic Community</td>
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<tr>
<td>EEG</td>
<td>Gesetz für den Ausbau erneuerbarer Energien: Erneuerbare Energien-Gesetz (German Act on the Promotion of RES)</td>
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<tr>
<td>EEPR</td>
<td>European Energy Programme for Recovery</td>
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<td>Abbreviation</td>
<td>Full Form</td>
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<tr>
<td>EEZ</td>
<td>Exclusive economic zone</td>
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<td>EIA</td>
<td>Environmental impact assessment</td>
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<td>ENTSO-E</td>
<td>European Network of Transmission System Operators for Electricity</td>
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<td>EnWG</td>
<td>Gesetz über die Elektrizitäts- und Gasversorgung: Energie-wirtschaftsgesetz (German Energy Industries Act)</td>
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<td>ERGEG</td>
<td>European Regulators’ Group for Electricity and Gas</td>
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<td>ETYS</td>
<td>Electricity Ten Year Statement</td>
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<td>EU</td>
<td>European Union</td>
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<td>Euratom</td>
<td>European Atomic Energy Community</td>
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<td>EWEA</td>
<td>European Wind Energy Association</td>
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<tr>
<td>FG</td>
<td>Framework Guidelines</td>
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<tr>
<td>GB</td>
<td>Great Britain</td>
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<tr>
<td>GW</td>
<td>Gigawatt (1,000 megawatts)</td>
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<tr>
<td>HVDC</td>
<td>High Voltage Direct Current</td>
</tr>
<tr>
<td>ICJ</td>
<td>International Court of Justice</td>
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<tr>
<td>IEA</td>
<td>International Energy Agency</td>
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<tr>
<td>kW</td>
<td>Kilowatt (1,000 watts)</td>
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<tr>
<td>kV</td>
<td>Kilovolt</td>
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<tr>
<td>MS</td>
<td>Member States</td>
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<td>MSP</td>
<td>Maritime Spatial Planning</td>
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<tr>
<td>MW</td>
<td>Megawatt (1,000 kilowatts)</td>
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<td>NDP</td>
<td>Network Development Policy</td>
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<tr>
<td>nm</td>
<td>Nautical miles</td>
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<td>NRA</td>
<td>National regulatory authority</td>
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<td>NREAP</td>
<td>National renewable energy action plan</td>
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<td>NSCOGI</td>
<td>North Seas Countries’ Offshore Grid Initiative</td>
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<tr>
<td>Ofgem</td>
<td>Office of the Gas and Electricity Markets (British regulatory authority)</td>
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<td>OFTO</td>
<td>Offshore Transmission Owner</td>
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<tr>
<td>OJ</td>
<td>Official Journal of the European Union</td>
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<tr>
<td>OFW</td>
<td>Offshore wind farm</td>
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<td>PCI</td>
<td>Project of Common Interest</td>
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<td>PSO</td>
<td>Public service obligation</td>
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<td>RE</td>
<td>Renewable energy</td>
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<td>RE Act</td>
<td>Danish Promotion on Renewable Energy Act (Lov om fremme af vedvarende energi)</td>
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<td>Rec.</td>
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<td>RES</td>
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<td>ROC</td>
<td>Renewable Obligation Certificate</td>
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<td>SDE</td>
<td>Stimulering Duurzame Energie</td>
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<td>SEA</td>
<td>Strategic environmental assessment</td>
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<td>Abbreviation</td>
<td>Full Form</td>
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